



Table S35. Summary statistics for natural gas – North Carolina, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	918,391	938,779	971,210	<sup>R</sup> 1,065,115	987,832
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,490	6,027	7,052	3,305	3,762
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	50,240	67,855	65,897	<sup>R</sup> -19,970	-33,836
<b>Total Supply</b>	<b>973,121</b>	<b>1,012,661</b>	<b>1,044,159</b>	<b><sup>R</sup>1,048,451</b>	<b>957,757</b>

See footnotes at end of table.

Table S35. Summary statistics for natural gas – North Carolina, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	243,090	247,047	304,148	<sup>R</sup> 307,804	363,945
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	725,538	758,776	735,602	<sup>R</sup> 735,148	590,308
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,493	6,838	4,410	5,500	3,504
<b>Total Disposition</b>	<b>973,121</b>	<b>1,012,661</b>	<b>1,044,159</b>	<b><sup>R</sup>1,048,451</b>	<b>957,757</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	5,301	7,906	7,978	7,322	5,436
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	63,912	65,642	74,520	61,644	56,511
Commercial	48,567	51,303	56,225	49,898	48,951
Industrial	89,317	82,253	92,321	99,110	102,151
Vehicle Fuel	31	27	32	<sup>R</sup> 30	30
Electric Power	35,963	39,916	73,072	89,799	150,866
<b>Total Delivered to Consumers</b>	<b>237,789</b>	<b>239,141</b>	<b>296,169</b>	<b><sup>R</sup>300,481</b>	<b>358,510</b>
<b>Total Consumption</b>	<b>243,090</b>	<b>247,047</b>	<b>304,148</b>	<b><sup>R</sup>307,804</b>	<b>363,945</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	7,518	7,610	8,546	7,804	8,098
Industrial	72,288	71,072	81,586	89,513	93,123
<b>Number of Consumers</b>					
Residential	1,095,362	1,102,001	1,115,532	1,128,963	1,142,947
Commercial	111,868	113,630	113,900	115,609	117,155
Industrial	2,984	2,384	2,457	2,468	2,525
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	434	451	494	432	418
Industrial	29,932	34,502	37,575	40,158	40,456
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.32	6.44	6.02	5.45	4.00
Delivered to Consumers					
Residential	16.58	14.25	12.50	12.55	12.19
Commercial	14.19	11.63	10.18	9.64	8.62
Industrial	12.10	8.66	8.24	7.70	6.37
Vehicle Fuel	12.79	11.21	9.77	<sup>R</sup> 12.13	6.48
Electric Power	11.13	W	W	W	W

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.